Maritime Link Project (NSUARB ML-2013-01) NSPML Responses to Municipal Electric Utilities of Nova Scotia Co-operative Information Requests

NON-CONFIDENTIAL

1	Reque	est IR-1:
2		
3	(a)	Will the costs associated with the energy delivered be costed as a "Purchase Power"
4		item through the Cost of Service Study? If not why not and how will it be costed?
5		
6	(b)	If a purchase power item, will the cost be functionalized as an energy cost or will
7		there be any demand component?
8		
9	Respo	nse IR-1:
10		
11	(a-b)	It has not yet been determined how the Maritime Link energy will be classified for Cost
12		of Service purposes. There is currently a proceeding underway to review the Cost of
13		Service methodology.

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1	Request IR-2:
2	
3	Does the prohibition of NALCOR (see "Nova Scotia Transmission Utilization Agreement"
4	Section 2.1 (g)) from delivery to points in Nova Scotia other than Victoria Junction or the
5	New Brunswick Border preclude sales by NALCOR to eligible customers within Nova
6	Scotia of market energy, or does it simply mean any such sales must be at, say, Victoria? If
7	it does preclude sales within Nova Scotia to other eligible customers, please provide
8	justification for this.
9	
10	Response IR-2:
11	
12	Section 2.1 (g) relates to the ability of Nalcor to redirect the NSTUA transmission service and
13	does not preclude sales within Nova Scotia to other eligible customers.

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1	Request IR-3:
2	
3	With only a projected increment in costs of less than 1%, what cost reductions are
4	anticipated that will offset the remainder of the costs associated with the Maritime Link
5	Energy?
6	
7	Response IR-3:
8	
9	Please see response to CanWEA IR-115.